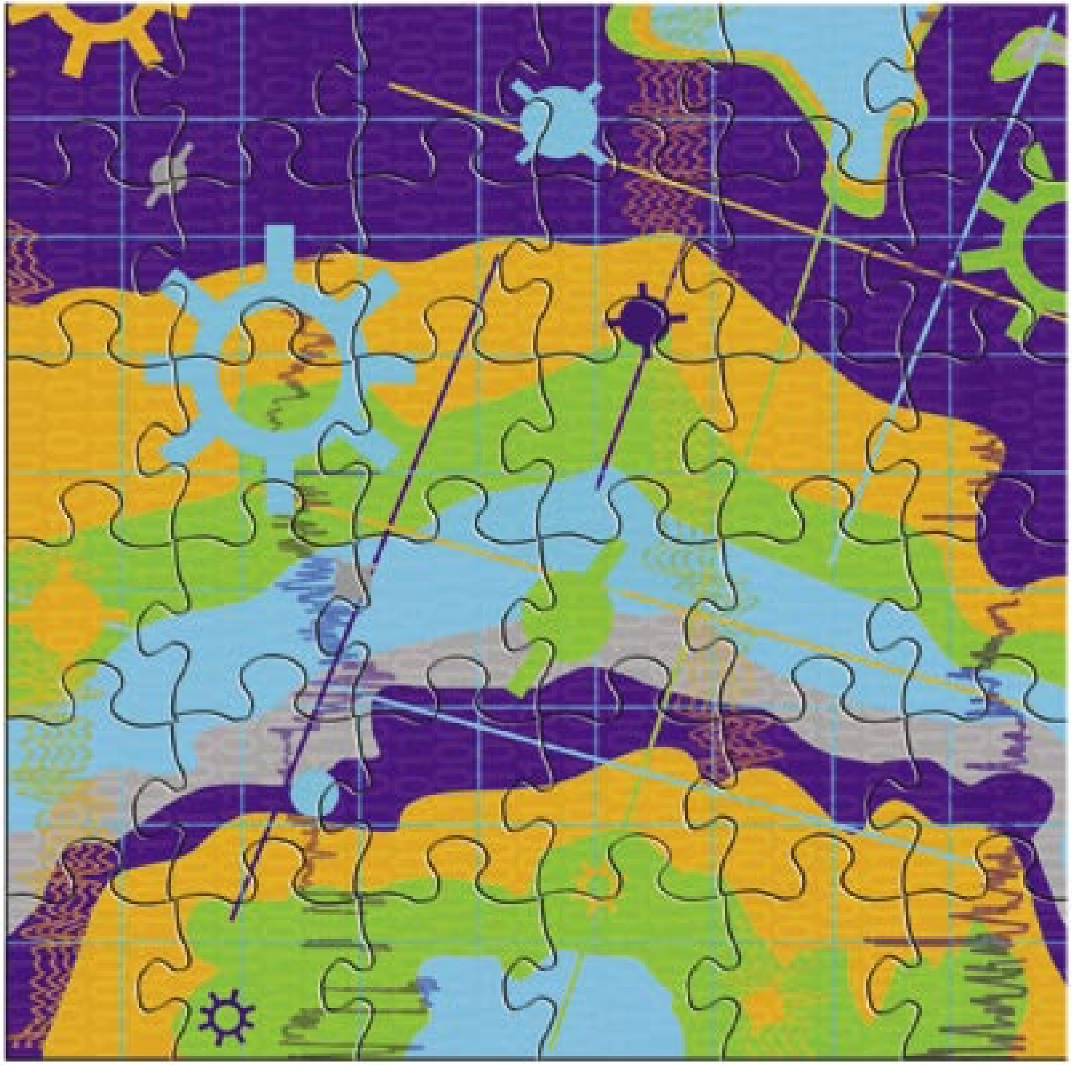
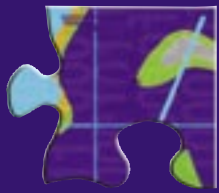
2006 Third Quarter Report



Integrated Solutions = Innovative Exploration

Divestco



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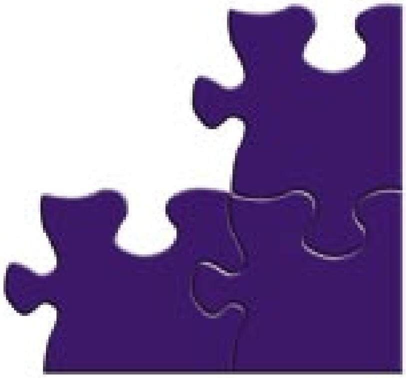
Corporate Profile

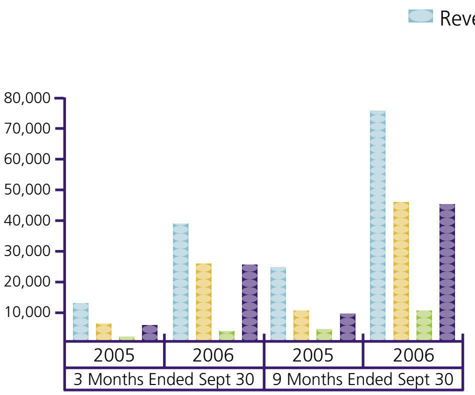
Divestco Inc. provides integrated solutions to the oil and gas industry. We supply software, services, data, and consulting to Geologists, Geophysicists, Geoscientists, Engineers, Technicians, Landmen, and Land Administrators. Our offerings consists of a diverse range of innovative and complementary products and services with unique value-added bundling and integration options. Divestco has developed its business model based on a plan of strategic growth. Through a series of targeted mergers and acquisitions, we added the products, services, data, and expertise of a number of highly respected companies whose businesses complement our own. Based in Calgary, Alberta, Divestco has more than 500 employees world wide, with additional offices in Edmonton, Vancouver, Denver and Houston.

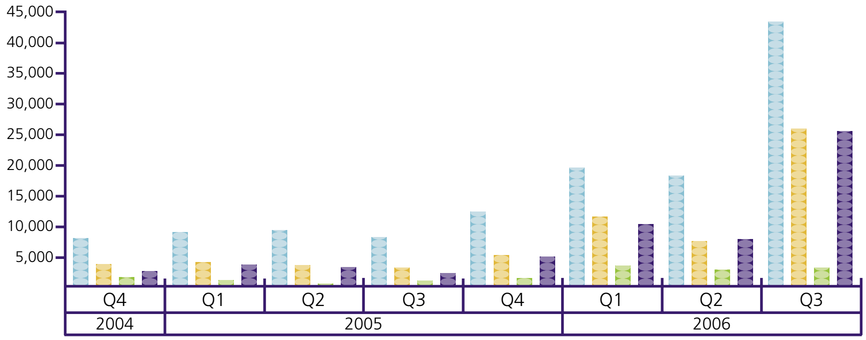


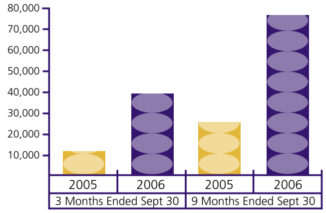
Financial Highlights

Financial Results (Thousands, Except Per Share Amounts)	Three Months Ended Sept 30			Nine Months Ended Sept 30		
	2006	2005	**% change**	**2006**	2005	**% change**
Revenue	$ 38,257	$ 7,944	382%	$ 75,918	$ 25,880	193%
EBITDA [(1)]	26,406	2,900	811%	46,377	10,830	328%
Operating income [(1)]	5,796	1,985	192%	13,630	5,457	150%
Net income	3,783	1,312	188%	10,924	3,512	211%
Per share - basic	0.11	0.05	120%	0.34	0.14	143%
Per share - diluted	0.11	0.05	120%	0.33	0.14	136%
Funds from operations [(1)]	26,252	2,872	814%	45,901	10,414	341%
Per share - basic	0.77	0.11	600%	1.44	0.41	251%
Per share - diluted	0.73	0.10	630%	1.38	0.40	245%
Shares outstanding	34,221	29,793	15%	34,221	29,793	15%
Weight average shares outstanding						
Basic	33,972	26,938	26%	31,907	25,399	26%
Diluted	35,778	27,847	28%	33,368	25,754	30%

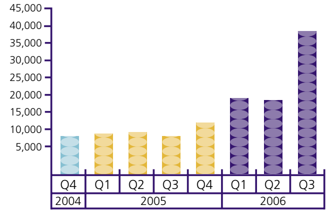
[(1)] *See comments on Non-GAAP Measures on page 5.*

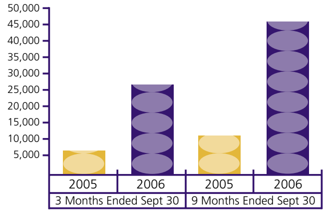




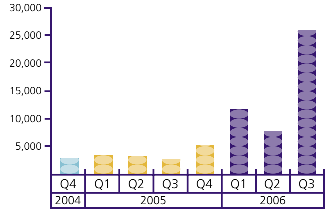


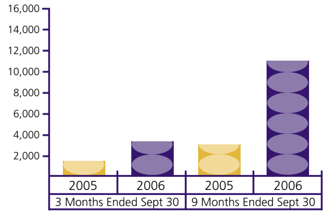
Revenue ($000's)



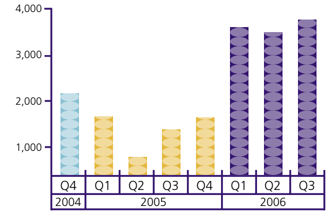


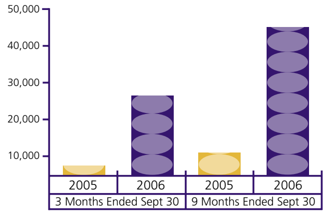
EBITDA ($000's)



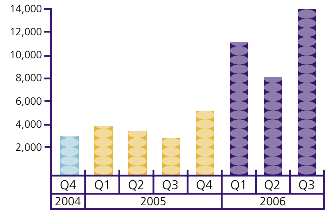


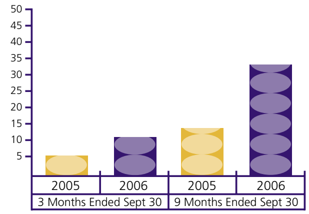
Net Income ($000's)



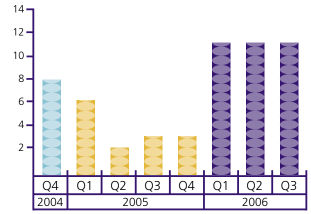


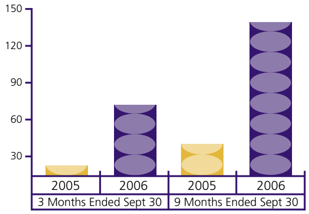
Funds from Operations ($000's)



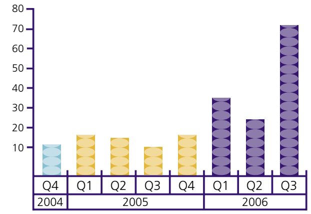


Earnings per Share - Diluted (cents)





Funds from Operations per Share - Diluted (cents)



Integrated Solutions = Innovative Exploration

Divestco's integrated solutions complete the exploration puzzle. Our tools help oil and gas companies discover new innovations to meet their exploration goals.

Software

Divestco's extensive line of exploration software was designed with a thorough understanding of the needs and demands of the land, geological, geophysical and engineering communities. We aim to foster integration between exploration teams and our integrated software applications reflect this.

Services

Divestco's Services provide expert teams in the areas of geophysical survey audit, archive, database and mapping, geophysical processing and seismic brokerage. Outstanding QA, best practices data management, and Canada's largest seismic library are key elements that have made our Services division a leader in the oil and gas industry.

Data

Divestco has the largest and most complete collection of current and archived oil and gas data for Western Canada. Our data has become an indispensable resource for Geologists, Geophysicists, Engineers and Landmen, and complements our application offerings in value-added bundle options.

Consulting

Divestco's Consulting services provides comprehensive business solutions, technical consulting and land services. Whether you are in the market for surface or mineral rights, require IT assistance, or are embarking on an organizational transformation, Divestco is a strategic partner who can help you realize your business success.

Management's Discussion & Analysis

This Management Discussion and Analysis (MD&A) for Divestco Inc. (Divestco or the Company) focuses on key statistics from the financial statements, and pertains to known risks and uncertainties relating to the oil and gas exploration and production industry. This discussion should not be considered all-inclusive, as it excludes changes that may occur in general economic, political, and environmental conditions. This MD&A should be read in conjunction with the company's interim consolidated financial statements for the three and nine months ended September 30, 2006, as well as the MD&A and audited financial statements and accompanying notes for the year ended December 31, 2005. Unless otherwise disclosed, all financial information in this section has been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and is reported in Canadian dollars.

This MD&A is dated November 6, 2006.

Forward Looking Statements

This MD&A contains forward-looking statements based upon current expectations that involve a number of business risks and uncertainties. The use of forward-looking words such as, "may," "will," "expect," or similar variations generally identify such statements. Although management believes that expectations reflected in forward-looking statements are reasonable, such statements involve risks and uncertainties including the factors discussed in the Business Risks and Environment section of this MD&A.

Non-GAAP Measures

Throughout this MD&A the terms working capital, EBITDA, operating income, funds from operations, and funds from operations per share (basic and diluted), are used and are not measures that have any standardized meaning prescribed by Canadian GAAP and are considered non-GAAP measures. Therefore, these measures may not be comparable to similar measures presented by other issuers. Accordingly, these measures have been described and presented in this MD&A to provide shareholders and potential investors with additional information regarding the Company's results, liquidity, and its ability to generate funds to finance its operations.

These non-GAAP measures are calculated as follows: working capital is current assets less current liabilities; EBITDA is used to describe earnings before any deduction for net interest, taxes, depreciation and amortization, and other non-cash charges such as foreign exchange gain (loss), equity investment income (loss), and gain (loss) on sale of property and equipment as well as short-term investments; operating income is EBITDA less interest, and depreciation and amortization; funds from operations is calculated by adding or deducting items not affecting cash from net income (loss); funds from operations per share - basic and diluted is funds from operations divided by the weighted average number of shares outstanding (basic and diluted) for the relevant period.

Management believes that in addition to net income, EBITDA and operating income are useful supplemental measures for providing an indication of the results generated by the Company's principle business activities, even prior to the consideration of how those activities are financed or how the results are taxed. Management also uses funds from operations and funds from operations per share – basic and diluted, as key measures to assess the ability of the Company to finance operating activities and capital expenditures.

Business Risks And Environment

Demand for Products and Services

Divestco's business is tied primarily to the oil and gas exploration and production industry. The demand for, and price of, services and products offered by Divestco depends on the activity levels for oil and gas producers. Commodity prices, supply and demand for oil and natural gas, and to a lesser extent, government regulation (including regulation of environmental matters), determine these activity levels. In addition, the Company's focus on the oil and gas industry as its primary customer base, exposes it to all of the uncertainties associated with the demand for, and price of, oil and natural gas.

Demand for Products and Services (continued)

A significant portion of Divestco's revenue is derived from the licensing of seismic data. To mitigate its demand risk, the Company spends a significant amount of time determining the optimal location to conduct a seismic survey, which includes using its contacts in the oil and gas exploration and production industry. For larger seismic programs, the Company may rely on third parties to share in the cost. These parties are also susceptible to the risks and uncertainties associated with the oil and gas industry.

Although Divestco does what it considers to be a thorough analysis of factors affecting the probability of future sales of its seismic surveys, and obtains pre-sale commitments for a majority of the estimated costs of its participation seismic surveys, there is no certainty of future demand for these surveys by the oil and gas industry.

Weather

Acquisition of seismic data is usually completed in the winter season when the ground is frozen. These conditions are imperative, as seismic acquisition requires the use of heavy equipment, especially in the northern areas of Alberta and British Columbia. The Company depends on qualified contractors to complete the surveys on time and within budget. To help ensure this, Divestco obtains written cost estimates before a survey begins, and then regularly follows up with the contractor on the progress and costs incurred during the survey.

The Company's Services segment normally exhibits a noticeable dip in sales from mid-April through to the end of September, and a noticeable increase in sales during the fall and winter months when significant drilling and exploration activities are underway in North America. Divestco tries to minimize these fluctuations by entering into certain long-term archiving contracts with customers, as well as specific types of contract work appropriate for lower-activity months. Software experiences a slowdown during July and August, which is generally a low volume period for the oil and gas industry.

Competition

The Company operates in a highly competitive, price-sensitive industry. In addition, Divestco competes with some senior companies that generally have access to a larger pool of capital resources and may have a significant international presence. Divestco attempts to distinguish itself from its competitors by selling a wide range of oil and gas exploration products and services on a stand-alone basis, or as customized and bundled solutions.

Skilled Personnel

Divestco's success also depends on attracting and retaining highly skilled management, geophysical, geological, software development, sales, consulting and other personnel. The Company attempts to achieve this by offering an attractive compensation package and training. To protect its competitive advantage and intellectual property, Divestco obtains confidentiality agreements and, in some cases, non-compete agreements from these individuals.

Government Regulations and Safety

The Company's seismic operations are subject to a variety of Canadian federal and provincial laws and regulations, including laws and regulations relating to safety and the protection of the environment. Divestco and its contractors are required to invest financial and managerial resources to comply with such laws and related permit requirements in their operations. Such laws and regulations are subject to change and, accordingly, it is not feasible for the Company to predict the cost or impact of such laws and regulations on its future operations. The adoption or modification of laws and regulations, which may lead oil and gas companies to curtail exploration and development, could also adversely affect Divestco's seismic operations by reducing the demand for seismic surveys.

You can view copies of the Company's other continuous disclosure documents at www.sedar.com or on the Company's website at www.divestco.com

Overall Performance

Financial Results (Thousands, Except Per Share Amounts - Unaudited)	Three Months Ended Sept 30			Nine Months Ended Sept 30		
	2006	2005	**% change**	**2006**	2005	**% change**
Revenue	$ 38,257	$ 7,944	382%	$ 75,918	$ 25,880	193%
Operating expenses	11,851	5,044	135%	29,541	15,050	96%
EBITDA [(1)]	26,406	2,900	811%	46,377	10,830	328%
Interest	340	11	2991%	836	124	574%
Depreciation and amortization	20,270	904	2142%	31,911	5,249	508%
Operating income [(1)]	5,796	1,985	192%	13,630	5,457	150%
Other income (loss)	(48)	51	n/a	2,060	29	7003%
Income tax expense	1,965	724	171%	4,766	1,974	141%
Net income	$ 3,783	$ 1,312	188%	$ 10,924	$ 3,512	211%
Per share - basic	0.11	0.05	120%	0.34	0.14	143%
Per share - diluted	0.11	0.05	120%	0.33	0.14	136%
Funds from operations [(1)]	$ 26,252	$ 2,872	814%	$ 45,901	$ 10,414	341%
Per share - basic	0.77	0.11	600%	1.44	0.41	251%
Per share - diluted	0.73	0.10	630%	1.38	0.40	245%
Shares outstanding	34,221	29,793	15%	34,221	29,793	15%
Weight average shares outstanding						
Basic	33,972	26,938	26%	31,907	25,399	26%
Diluted	35,778	27,847	28%	33,368	25,754	30%

Financial Position (Thousands)			
Balance as at	**Sept 30 2006**	**Sept 30 2005**	Dec 31 2005
Total assets	$ 125,035	$ 52,237	$ 80,198
Working capital (deficiency) [(2)]	(21,289)	3,722	3,515
Long-term debt obligations (including current portion)	10,666	6,759	11,604

(1) See comments on Non-GAAP Measures on page 5.
(2) The deficiency at September 30, 2006 was due to bank debt and payables related to a number of 3D seismic surveys completed in the third quarter of 2006. The Company has a number of signed seismic sales contracts which is expected restore its working capital position to a positive balance by the end fiscal 2006.

Consolidated Third Quarter Financial Results – 2006

Divestco generated 11 cents per share in earnings (basic and diluted) for the third quarter of 2006 compared to 2 cents in 2005. Net income increased by $2.5 million (188%) to $3.8 million from $1.3 million in 2005. This was the Company's 12th consecutive profitable quarter. Revenues were a record $38.3 million, an increase of $30.4 million (382%) from $7.9 million in 2005. Funds from operations improved by $23.4 million (814%) to $26.3 million (73 cents per share – diluted) from $2.9 million in 2005.

Highlights for the quarter were as follows:

- $24.0 million (491%) increase in Data revenue related to the delivery of four 3D seismic surveys and an increase in revenue related to the acquisition of Drilling Records in 2005
- $3.1 million (157%) increase in Services revenue related mainly to the purchase of the Geo-X Processing division in May 2006
- $2.5 million in Consulting revenue from the acquisition of Focus Integrated Solutions Inc. (Focus) in October 2005 and Cavalier Land Ltd. (Cavalier) in July 2006
- $0.7 million (63%) increase in Software revenue primarily related to the acquisition of Laser Software Limited (Laser Software) in September 2005

Consolidated Year To Date Financial Results – 2006

Divestco generated 33 cents per share in earnings (diluted) for the first nine months of 2006 compared to 14 cents (basic and diluted) in 2005. Net income was $10.9 million compared to $3.5 million in 2005, an increase of $7.4 million (205%). Revenues were $75.9 million, an increase $50.0 million (193%) from $25.9 million 2005. Funds from operations improved by $35.5 million (341%) from $10.4 million in 2005 to $45.9 million ($1.38 per share – diluted) in 2006.

Highlights for the nine months ended September 30, 2006, were as follows:

- $38.7 million (265%) increase in Data revenue related to the Company delivering seven 3D seismic data surveys and an increase in revenue with the acquisition of Drilling Records in 2005
- $5.4 million in Consulting revenue from the Focus and Cavalier Land acquisitions
- $4.3 million (57%) increase in Services revenue related mainly to the purchase of the Geo-X Processing assets
- $1.5 million (41%) increase in Software revenue related to the acquisition of Laser Software in 2005
- $2.1 million gain on the sale of the Company's short-term investments

Outlook

During the period of August and September, Divestco believes the oil and gas industry went through a 60-day recession. Divestco witnessed a marked delay by many oil and gas companies to commit capital to future projects and activity was muted. As gas prices reached five year lows, the Company began to see a threatened pullback on future seismic projects. At the beginning of October, gas prices rebounded to normal values and industry restored itself to typical fall/winter activity levels. As Divestco has many of its assets concentrated in areas where investment must be made or value is lost, significant pent up demand for our data and services was created by the slow down. The fourth quarter now looks to be one of the busiest for our seismic data business and in turn one of the most profitable.

Selected Quarterly Information (Thousands, Except Per Share Amounts)

	2006			2005				2004
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Revenue	$ 38,257	$ 18,056	$ 19,605	$ 12,874	$ 7,944	$ 9,221	$ 8,715	$ 8,234
EBITDA [(1)]	26,406	7,914	12,059	5,288	2,900	3,814	4,114	3,168
Operating income [(1)]	5,796	2,673	5,163	2,826	1,985	1,019	2,453	2,042
Net income	3,783	3,550	3,591	1,666	1,312	599	1,601	2,135
Per share - basic	0.11	0.11	0.12	0.06	0.05	0.02	0.06	0.08
Per share - diluted	0.11	0.11	0.11	0.05	0.05	0.02	0.06	0.08
Funds from operations [(1)]	26,252	8,058	11,596	5,083	2,871	3,584	3,959	3,070
Per share - basic	0.77	0.26	0.38	0.17	0.11	0.15	0.16	0.12
Per share - diluted	0.73	0.24	0.36	0.16	0.10	0.14	0.16	0.12

(1) *See comments on Non-GAAP Measures on page 5.*

The upward trend illustrated in the table above is due to Divestco's growth over the past two years, through organic means and through acquisitions. Generally, the Company's busiest quarters are the first and fourth, when significant drilling and exploration activities are underway in North America.

Segment Review

For the Three Months Ended September 30, 2006 (Thousands)

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 1,752	$ 5,092	$ 28,895	$ 2,518	$ -	$ 38,257
EBITDA [(1)]	483	876	27,163	(216)	(1,900)	26,406
Interest	-	-	79	(14)	275	340
Depreciation and amortization	134	512	19,307	278	39	20,270
Operating income (loss) [(1)]	349	364	7,778	(481)	(2,214)	5,796

For the Three Months Ended September 30, 2005 (Thousands)

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 1,072	$ 1,979	$ 4,893	$ -	$ -	$ 7,944
EBITDA [(1)]	129	154	3,773	-	(1,156)	2,900
Interest	-	-	-	-	11	11
Depreciation and amortization	92	153	606	-	53	904
Operating income (loss) [(1)]	37	2	3,168	-	(1,222)	1,985

For the Nine Months Ended September 30, 2006 (Thousands)

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 5,181	$ 11,940	$ 53,273	$ 5,429	$ 95	$ 75,918
EBITDA [(1)]	1,823	2,252	47,942	(537)	(5,103)	46,377
Interest	-	-	188	(14)	662	836
Depreciation and amortization	422	1,031	30,047	304	107	31,911
Operating income (loss) [(1)]	1,401	1,221	17,707	(827)	(5,872)	13,630

For the Nine Months Ended September 30, 2005 (Thousands)

	Software	Services	Data	Consulting	Corporate and Other	*Total*
Revenue	$ 3,663	$ 7,614	$ 14,603	$ -	$ -	$ 25,880
EBITDA [(1)]	1,001	1,686	11,556	-	(3,413)	10,830
Interest	-	-	-	-	124	124
Depreciation and amortization	280	465	4,340	-	164	5,249
Operating income (loss) [(1)]	721	1,221	7,216	-	(3,701)	5,457

[(1)] *See comments on Non-GAAP Measures on page 5.*

Software

The Software segment sells software licences and is responsible for development, maintenance, and support of its products.

Third Quarter Financial Results – 2006

In the third quarter of 2006, revenue in Software amounted to $1.8 million compared to $1.1 million for the same quarter in 2005, generating 5% (Q3 2005 - 13%) of the Company's total revenue for the three month period. The increase of $679,000 (63%) was due to $308,000 in LandRite revenue from the Laser Software acquisition in October 2005 and increased revenue of $334,000 in GeoVista, WinPICS and MapQ.

EBITDA for the third quarter was $483,000 compared to $129,000 in 2005, an increase of $354,000 (274%). Salaries increased by 25% with the acquisition of Laser Software and new hires in internal software development. General and administrative (G&A) expenses increased marginally from 2005. Amortization was $134,000 compared to $92,000 in 2005, an increase of $42,000 (66%) from the addition of Laser Software. Operating income for Software was $349,000 compared to $37,000 in 2005, an increase of $312,000 (843%).

Year To Date Financial Results – 2006

For the first nine months of 2006, revenue in Software amounted to $5.2 million compared to $3.7 million for the same quarter in 2005, generating 7% (2005 - 14%) of the Company's total revenue for the nine-month period. The increase of $1.5 million (41%) was due to LandRite sales of $890,000 and an increase of $475,000 in sales of applications including: GeoCarta, GeoVista, MapQ, WinPICS, and OeX over 2005.

Year to date September 2006, EBITDA was $1.8 million compared to $1.0 million in 2005, an increase of $0.8 million (82%). Salaries increased by 15% due to the acquisition of Laser software and new hires in internal software development. Due to a rise in occupancy costs and overall growth in Software, G&A expenses increased by 71% from 2005. Marketing costs increased by 34% as more focused efforts were put into promoting the Company's major product lines. Amortization was $422,000 compared to $280,000 in 2005, an increase of $142,000 (51%) due to the Laser Software acquisition. Operating income for Software was $1.4 million compared to $0.7 million in 2005, an increase of $0.7 million (94%).

Outlook

Activity within Divestco's Software Development division continues to expand. On going additions and improvements to all commercial software lines are moving forward in conjunction with efforts surrounding the expansion of our research and development pursuits. These development streams continue to produce new product additions, addressing the requirements of the oil and gas industry across a breadth of disciplines.

Though no major software releases are scheduled in fourth quarter of 2006, important additions to WinPICS, EnvisionVSX, LandRite, GeoVista, OeX and GeoCarta Tools will be introduced in 2007.

Minor releases of DataStore and GeoVista will occur in the fourth quarter, the latter providing improved support for Divestco's Enhanced Tops data which adds an additional 5.5 million picks to our well data across the Western Canadian Sedimentary Basin, including tops for 151,000 wells which previously had no picks.

Services

The Services segment offers data quality assurance and processing as well as data management services for geophysical and geological related information. More specifically, Services provides seismic survey audit, archiving, brokerage and processing, as well as custom mapping and database management services.

Third Quarter Financial Results – 2006

In the third quarter of 2006, revenue in Services amounted to $5.1 million compared to $2.0 million for the same quarter in 2005, generating 13% (Q3 2005 - 25%) of the Company's total revenue for the three month period. The increase of $3.1 million (157%) was due to $2.7 million in revenue from the seismic processing division acquired in May 2006 and a $0.4 million increase in survey audit, mapping, and archiving revenue related to the completion of a number of 3D surveys.

EBITDA for the third quarter was $876,000 compared to $154,000 in 2005, an increase of $722,000 (469%). Salaries increased by 58% and G&A expenses increased by 40% due to the addition of the seismic processing division. Amortization was $512,000, an increase of $359,000 (235%) from 2005, related to the purchase of the seismic processing assets. Operating income for Services was $364,000 as compared to $2,000 in 2005, an increase of $362,000.

Year To Date Financial Results – 2006

For the first nine months of 2006, revenue in Services amounted to $11.9 million compared to $7.6 million for the same period in 2005, generating 16% (2005 - 29%) of the Company's total revenue for the period. The increase of $4.3 million (57%) was due to $4.5 million in seismic processing sales and an increase in survey audit related to a number of seismic surveys competed during the nine-month period.

Year to date September 2006, EBITDA was $2.3 million compared to $1.7 million in 2005, an increase of $0.6 million (34%). Salaries increased by 36% due to the development of new internal processes and systems, as well as the addition of the seismic processing division. G&A costs increased by 36% related mainly to the addition of the new division. Amortization was $1.0 million compared to $0.5 million, an increase of $0.5 million (100%) from 2005 due primarily to the addition of seismic processing. Operating income for Services was $1.2 million for both 2006 and 2005.

Outlook

The Services segment continues to streamline and integrate the various disciplines available within the segment to provide improved turnaround and options for customers. Positive response has been received from several customers who want an efficient and simplified outsourced data management flow, which would include the quality assurance and database of the surface information, right through processing, archiving and data sales management.

A 2D seismic data library acquired by Divestco in February 2006 is being reprocessed. The Audit division is currently performing quality assurance on the data which is significantly improving the validity and location of the data. Steady streams of data are being received by the seismic processing division where the new survey is compiled with the reprocessed subsurface information. The entire project is expected to take six to eight months.

Data

The Data segment acquires, licenses, and maintains Divestco's proprietary seismic data and full suite of support data layers (log, well, and drilling data). Data also provides log digitizing, rasterizing services, and document scanning.

Seismic Library	Sept 30 2006	Sept 30 2005	Dec 31 2005
2D in gross kilometres	58,273	52,244	52,244
2D in net kilometres	46,273	40,244	40,244
3D in gross square kilometres	6,098	4,258	4,359
3D in net square kilometres	4,588	2,748	2,849

Third Quarter Financial Results – 2006

In the third quarter of 2006, revenue in Data amounted to $28.9 million compared to $4.9 million for the same quarter in 2005, generating 76% (Q3 2005 - 62%) of the Company's total revenue for the three-month period. The increase of $24 million (491%) was due a $24.8 million increase in 3D seismic data sales on the delivery of four 3D seismic programs in the quarter and a $0.2 million increase in revenue from the U.S. division. This was offset by a $1.1 million decrease in log data revenue from a large one-time sale in 2005 and a slight decrease in 2D seismic data revenue as the Company focused on reprocessing a majority of its 2D data library during the quarter.

EBITDA for the third quarter was $27.2 million compared to $3.8 million in 2005, an increase of $23.4 million (620%). Both salaries and G&A decreased marginally for the same period in the prior year. Amortization increased by $18.7 million (3086%) to surveys during the quarter. Operating income for Data was $7.8 million compared to $3.2 million in 2005, an increase of $4.6 million (146%).

Year To Date Financial Results – 2006

For the first nine months of 2006, revenue in Data amounted to $53.3 million compared to $14.6 million for the same period in 2005, generating 70% (2005 - 56%) of the Company's total year-to-date revenue. Data increased its revenues by $38.7 million (265%), primarily due to a $34.9 million rise in seismic data revenue related to the delivery of a number of 3D seismic programs, $0.4 million increase in support data revenue related to the acquisitions of Drilling Records (Canada), and $1.0 million increase in revenue from Divestco's U.S. operations related to the acquisitions of PDS and Drilling Records (USA) in 2005.

Year to date September 2006, EBITDA was $47.9 million compared to $11.6 million in 2005, an increase of $36.4 million (315%). Salaries increased by 7% due to new hires needed to assist the Company with its seismic programs and the addition of staff in both Canada and the U.S. with the Drilling Records and PDS acquisitions. This was offset by further cost reductions in the log data division. Also as a result of these acquisitions, G&A costs increased by 54%. Amortization was $30.0 million compared to $4.3 million, an increase of $25.7 million (598%) from 2005 due to the addition of seven new 3D seismic surveys and the purchase of an exiting 2D seismic survey. Operating income for Data was $17.7 million compared to $7.2 million in 2005, an increase of $10.5 million (145%).

Outlook

By the end of fourth quarter of 2006, Divestco expects to complete and deliver one additional 3D seismic survey covering 240 square kilometres at an approximate cost of $3.1 million. This will bring Divestco's total 3D library to approximately 6,300 gross square kilometres by the end of December 2006.

Divestco's log data division will continue to focus on increasing sales while controlling expenses to gain maximum profitability for the remainder of 2006. Some critical initiatives include:

- Revamped log pricing and promotions (rasters and digits)
- Examining software changes to better suit market needs for logs
- Continued work on enhancing the quality and coverage of logs
- Continued streamlining of operations to reduce costs

During the third quarter of 2006, Divestco completed its portion of a major seismic data-reprocessing project begun in 2005. The Company and a third party are carrying out the remaining geophysical processing component of the project with expected completion in December 2006.

The Company's US operations will focus their sales and marketing efforts in the fourth quarter on their offset well data and newly acquired Public Land Survey System (PLSS) 1:24,000 USA grid. Development continues on a new integrated web-based mapping and query tool for all of Divestco's U.S. data which will be completed in early 2007. The new tool will improve functionality and is expected to increase sales of U.S. data products. One new U.S. account manager will be hired in the Houston office in the fourth quarter and a new account manager for the Denver office will be hired in first quarter of 2007. Additional cost reductions in operations will be achieved in Q4 from ongoing data acquisition and production improvements.

Consulting

The Consulting segment offers end-to-end solutions, ranging from business consulting services, ERP systems implementations and CRM systems implementations, to custom software development, hardware devices, network infrastructure, and land management services.

Third Quarter Financial Results – 2006

In the third quarter of 2006, revenue in Consulting amounted to $2.5 million, generating 7% of the Company's total revenue for the three month period. $1.3 million in new revenue was added as a result of the Cavalier Land acquisition. EBITDA was a negative loss of $216,000. As in the second quarter, the loss in the third quarter was attributed to significant investments in staff and infrastructure. Due to market conditions, attraction and retention of senior staff continued to present a challenge. Amortization was $278,000, a significant increase from the second quarter of 2006 due to the additional of Cavalier Land. Consulting had an operating loss of $481,000 for the segment. As this segment was added in the October 2005 with the Focus acquisition and expanded with the Cavalier Land acquisition in July 2006, there are no comparative figures to report.

YEAR TO DATE FINANCIAL RESULTS – 2006

Year to date September 2006, revenue in Consulting amounted to $5.4 million, generating 7% of the Company's total revenue for the nine-month period. $1.3 million in new revenue was added as a result of the Cavalier Land acquisition. EBITDA was a negative $537,000 due to the challenge of attracting and retaining qualified staff. Amortization was $304,000, a significant increase from the second quarter of 2006 due to the additional of Cavalier Land. This amounted to an operating loss of $827,000 for the segment. As this segment was added in the October 2005 with the Focus acquisition and expanded with the Cavalier Land acquisition in July 2006, there are no comparative figures to report.

Outlook

Pairing of Cavalier Land services with LandRite, Divestco's industry-leading land administration software, is presenting new opportunities with additional revenue expected to be realized in the fourth quarter of 2006.

Divestco continues to respond to increased customer demand or NAD83 and Dominion Land Surveys (DLS) Consulting services. As the June 2008 deadline set by the Canadian Association of Petroleum Producers (CAPP) draws closer, interest in Divestco's educational seminars and presentations continues to be strong. This industry challenge is drawing attention from staff across various business units of E&P companies to determine the magnitude of operational impact it will have. During the summer months, several of Divestco's clients moved closer to becoming compliant through converting their seismic datasets. The industry continues to adopt NAD83 at various paces making it challenging for organizations to migrate all data and applications at once. In the coming months, Divestco will continue to keep apprised of when key application and data vendors become compliant, to best position its customers for migration.

Corporate and Other

The Corporate segment contains costs associated with corporate general and administrative functions associated primarily with setting the overall strategic plan of the Company including: operations, finance, accounting, human resources (HR), and information technology (IT) functions. Salaries, legal, travel, investor relations, stock compensation and interest expenses are also included as part of the Corporate segment.

Third Quarter Financial Results – 2006

Salaries and wages increased by 92% from $478,000 in 2005 to $919,000 in 2006 due to the addition of new staff from various acquisitions as well as new positions created within the Accounting and IT groups to manage the overall growth of the Company. G&A expenses increased by 14% from 827,000 in 2005 to $946,000 in 2006 due to the increases in stock compensation expense, professional fees, and occupancy costs due to the overall Company growth. Interest costs were $279,000 in 2006 compared to a nominal $12,000 in 2005. The increase of $267,000 was primarily due to $10 million in new long-term debt obtained in late September 2005, $8.9 million drawn on a $10 million facility obtained in February 2006 used to assist in financing the Company's seismic programs, and $3.6 million outstanding on the Company's operating line for the duration of the third quarter. Amortization was $39,000 in 2006 compared to $53,000 in 2005, a decrease of $14,000 (25%). Total expenditures amounted to $2.2 million in 2006 compared to $1.2 million in 2005, an increase of $1.0 million (83%).

Year To Date Financial Results – 2006

Revenue is related to income earned from the Company's short-term investments. Salaries and wages increased by $0.6 million (36%), from $1.6 million 2005 to $2.2 million in 2006. The increase was due to the addition of new accounting staff from Drilling Records, Focus, and Laser Software, and a new hire in HR. G&A costs were $3.0 million in 2006 compared to $1.8 million in 2005. The increase of $1.1 million (62%) was primarily due to the fees related to the Company's graduation to the Toronto Stock Exchange in June 2006 as well as increases in stock compensation expense, professional fees, and occupancy costs due to the overall growth of the Company over the previous year. Interest costs were $658,000 in 2006 compared to $119,000 in 2005, an increase of $539,000 (455%). The increase was primarily due to $8.3 million in long-term debt, $8.9 million in financing used to fund the Company's seismic programs and $3.6 million outstanding on the Company's operating line. Amortization was $107,000 in 2006 compared to $164,000 in 2005, a decrease of $57,000 (35%). Total expenditures amounted to $5.9 million in 2006 compared to $3.7 million in 2005, an increase of $2.2 million (59%).

Outlook

The major focus of the Corporate segment over the next several months will be on internal control documentation, testing and remediation as the Company works toward compliance with Multilateral Instrument 52-109, "Certification of Disclosure in Issuers' Annual and Interim Filings, and Internal Control over Financial Reporting (ICFR)." Divestco has engaged a major accounting firm to assist in its ICFR Project.

Depreciation and Amortization

Depreciation and amortization for the third quarter of 2006 was $20.3 million compared to $0.9 million in the same period in 2005, an increase of $19.4 million (2156%). The increase was primarily due to:

- Four 3D seismic participation surveys delivered during the quarter with a total acquisition cost of $46.1 million.
- Purchase of the Geo-X Processing assets ($10.2 million of the purchase price was allocated to tangible and intangible assets [excluding goodwill of $1.8 million, which is not amortized])
- Acquisition of Cavalier Land ($5.8 million of the purchase price was allocated to tangible and intangible assets [excluding goodwill of $3.2 million, which is not amortized])
- $0.7 million in property and equipment additions with the majority related to leasehold improvements made to the premises of the Company's seismic processing division in downtown Calgary

Depreciation and amortization for the nine months ended September 30, 2006 was $31.9 million compared to $5.2 million for the same period in 2005, an increase of $26.7 million (514%). The increase was primarily due to:

- Seven 3D seismic participation surveys delivered during the period with a total acquisition cost of $69.3 million.
- Purchase of the Geo-X seismic processing assets ($10.2 million of the purchase price was allocated to tangible and intangible assets [excluding goodwill of $1.8 million, which is not amortized])
- Acquisition of Cavalier Land ($5.8 million of the purchase price was allocated to tangible and intangible assets [excluding goodwill of $3.2 million, which is not amortized])
- $1.3 million in property and equipment additions with $0.9 million in computer hardware and software purchases, $0.4 million related to leasehold improvements made to the premises of the Company's seismic processing division in downtown Calgary
- $176,000 related to the purchase of software code

Income Taxes

Divestco recorded a current tax provision of $99,000 in the third quarter of 2006. A future tax provision of $1.9 million was also recorded compared to $0.7 million in the same period in 2005 as a significant portion of the Company's income was earned through a partnership.

As at September 30, 2006, the Company had the following tax pools in Canada:

- $4.6 million of non capital losses (Federal)
- $9.1 million in undepreciated capital cost pools
- $4.4 million of Federal Scientific Research and Development (SR&ED) expenditures
- $0.5 million of SR&ED Investment Tax Credits

Divestco also has a nominal amount of U.S. tax pools available to reduce future taxable income in the Company's wholly owned U.S. subsidiary.

Major Transactions

Seismic Related

During the third quarter of 2006, Divestco completed four 3D seismic surveys covering an approximate area of 1,100 square kilometres at a cost of $47.3 million (includes $1.4 million of costs related to services provided by Divestco's survey audit, seismic processing and archive divisions which is eliminated on consolidation).

During the first nine months of 2006, Divestco completed seven 3D seismic surveys covering an approximate area of 1,700 square kilometres at a cost of $70.7 million (includes $1.4 million of costs related to services provided by Divestco's survey audit, seismic processing and archive divisions which is eliminated on consolidation).

Divestco acquired an existing 2D seismic data library containing approximately 5,000 kilometres of data in Manitoba for $637,000.

Corporate

On May 1, 2006, the Company closed the purchase of the seismic processing business of Calgary based Geo-X Systems Ltd. ("Geo-X") for consideration of $12.7 million. The difference from the previously announced purchase price of $11.5 million was due to a purchase price adjustment of $859,000 (calculated in accordance with the acquisition agreement), and the value of the Divestco common shares issued, which was calculated using a price of $5.62 for accounting purposes (based on the trading value five days before and after the closing date and applying a 20% discount due to a four-month holding period on the shares).

On July 18, 2006, Divestco acquired all of the issued and outstanding shares of Cavalier Land Ltd. for total consideration of $7.0 million. The difference from the previously announced purchase price of $7.5 million was due to a purchase price adjustment of $298,000 (calculated in accordance with the acquisition agreement), and the value of the Divestco common shares issued, which was calculated using a price of $4.54 for accounting purposes (based on the trading value five days before and after the closing date).

Liquidity And Capital Resources

Working Capital

As previously discussed, Divestco had a $21.3 million working capital deficiency at September 30, 2006, compared to a positive working capital of $3.5 million at December 31, 2005. This was primarily related to $47.3 million of 3D seismic participation surveys completed during the third quarter of which Divestco only received $26.7 million in subscriptions to fund the programs along with $8.9 million in related bank debt. In addition, a survey was over-budget due to unanticipated conditions in the field. However, subsequent to the end of the third quarter of 2006, over $24 million dollars worth of gross seismic data inventory sales were closed. The Company will receive net proceeds of approximately $19.7 million, of which $17 million of the inventory sales will be recognized in the fourth quarter of 2006. In addition, during the month of October 2006, 1.1 million warrants were exercised for total proceeds to the Company of $2.8 million. Divestco expects to be in a positive working capital position by the end of 2006.

Operating Activities

Funds from operations for the third quarter of 2006 were $26.3 million (73 cents per share – diluted) compared to $2.9 million (10 cents per share – diluted) in 2005, an increase of $23.4 million (814%). For the nine months ended September 30, 2006, funds from operations were $45.9 million (1.38 cents per share – diluted) compared to $10.4 million (40 cents per share – diluted) in 2005, an increase of $35.5 million (341%). The increases were primarily due to a significant growth in seismic data revenue related to numerous 3D surveys completed and delivered to clients during the period as well as the acquisitions of Laser Software in 2005 and Cavalier Land in July 2006 and the purchase of the seismic processing division from Geo-X in May 2006. This was offset by a rise in salaries and operating costs related to the acquisitions.

Financing Activities

The Company's financing activities for the nine months ended September 30, 2006 are highlighted as follows:

- $12.1 million in gross proceeds from a public offering of 2.3 million common shares ($11.2 million net proceeds)
- $12.1 million in bank indebtedness from $8.9 million drawn on a $10.0 million credit facility obtained to assist the Company with its on-going seismic activities and $3.2 million drawn on the Company's operating debt facility (third quarter 2006 - $3.7 million)
- $2.7 million in proceeds received from the exercise of stock options, broker compensation options and share purchase warrants (third quarter 2006 - $0.5 million)
- $2.2 million repayment of capital lease obligations, promissory notes and term debt (third quarter 2006 - $0.8 million)

Investing Activities

The Company's investing activities for the nine months ended September 30, 2006 are highlighted as follows:

- $69.3 million to complete various seismic data surveys (third quarter 2006 - $46.4 million)
- $11.5 million spent to acquire the Geo-X Processing assets (excluding $1.2 million worth to shares issued)
- $4.2 million in cash to acquire Cavalier Land and Agadir Resources (excluding $1.7 million worth of shares issued and $1.3 in deferred consideration. Includes cash acquired of $0.6 million)
- $7.8 million in proceeds related to the sale the Company's remaining short-term investments
- $1.5 million in purchases of property and equipment as well as software code (third quarter 2006 - $0.7 million)

Debt Instruments

Divestco has the following credit facilities in place with HSBC Bank Canada:

- $4.0 million operating line, bearing interest at bank prime plus 0.75%. This was increased from $3.0 million effective May 8, 2006. The aggregate borrowing under this facility cannot exceed 75% of the Company's accounts receivable balance. As at September 30, 2006, $3.6 million amount was drawn on this facility (December 31, 2005 - $Nil).
- In February 2006, the Company secured a $10 million short-term revolving demand loan to assist in the completion of a number of its seismic surveys. As at September 30, 2006, $8.9 million was drawn on this facility. The loan was to be repaid by August 31, 2006. The Company is in final negotiations with its lender to have this facility restructured and permanently extended.
- $150,000 corporate credit card facility reserved for senior management and officers. A nominal amount was drawn on this facility as at June 30, 2006.

These facilities are secured by a general security agreement creating a first-priority security interest in all present and after-acquired personal property of the Company, and by a floating charge over all of the Company's present and after-acquired real property of up to $5.0 million. The short-term revolving demand loan is secured with certain seismic data sales contracts, and at no time can this loan exceed 50% of the remaining payments under the seismic data sale contracts which have been assigned to the bank. The facilities are also subject to the Company meeting certain covenants. As at September 30, 2006, the Company was in violation of its working capital covenant. The lender has provided Divestco with a waiver of the covenant breach as at September 30, 2006.

The Company also has a term loan with Roynat Capital Inc., bearing interest at their floating base rate plus 3.00%. The loan is payable in monthly instalments of $165,500 plus interest, with a final instalment of $235,500. $8.3 million of the loan was outstanding as at September 30, 2006 (December 31, 2005 - $9.8 million).

This facility is secured by a first charge on all fixed assets now owned and hereafter acquired by the Company, and by a floating charge on all other assets, subject to a prior charge (both fixed and floating) to the operating lender of approximately $5.0 million. In addition, the facilities are subject to the Company meeting certain covenants. As at September 30, 2006, the Company was in violation of its working capital debt service ratio covenants. The lender has acknowledged the breaches and has provided Divestco with a waiver of the covenant breaches as at September 30, 2006.

Given the growth the Company experienced over the past year, it is in negotiations with its financial institutions to moderately increase its credit facilities. Expectations are that the expanded credit facilities and funds from operations will be sufficient in the short and long-term to maintain the Company's current requirements, to meet planned growth, and to fund future capital expenditures.

Outstanding Share Data

Divestco's common shares trade on the TSX under the symbol "DVT." The Company is authorized to issue an unlimited number of voting common shares.

The following table provides details of the Company's equity instruments for the period ended September 30, 2006:

	Balance as at		
	Nov 6, 2006	**Sept 30, 2006**	**Dec 31, 2005**
Common Shares			
Outstanding	35,371,021	34,221,074	29,874,400
Weighted Average Outstanding			
Basic		31,907,007	26,520,656
Diluted		33,367,749	27,045,527
Stock Options			
Outstanding	2,779,064	2,798,745	2,219,403
Exercise Price Range	$ 1.00 - 6.10	$ 0.83 - 6.10	$ 0.83 - 3.00
Warrants			
Outstanding	548,750	1,678,750	2,500,000
Exercise Price	$ 2.50	$ 2.50	$ 2.50
Broker Compensation Options			
Outstanding	220,553	220,553	349,342
Exercise Price	$ 2.00	$ 2.00	$ 2.00

Common Shares

On June 10, 2005, the Company received approval to renew its normal course issuer bid (NCIB) to repurchase up to 1,425,000 of its common shares at prevailing market prices during the twelve-month period ending June 14, 2006. No repurchases were made under this NCIB and it was not renewed.

During the nine months ended September 30, 2006, 821,250 warrants were exercised for total proceeds of $2.1 million, and 128,789 broker compensation options were exercised for total proceeds of $0.3 million. Subsequent to September 30, 2006, 1,130,000 warrants were exercised for total proceeds of $2.8 million.

Stock Options

As at September 30, 2006 there were 3,147,035 common shares authorized for grants of stock options. The increase from 2,650,000 was due to a change from a fixed stock option plan to a floating stock option plan.

During the nine months ended September 30, 2006:

- 1,041,205 stock options were granted with exercise prices ranging from $3.23-$6.10, including 85,000 to officers
- 355,131 stock options were exercised at exercise prices ranging from $0.83 to $1.69
- 106,732 stock options were forfeited with exercise prices ranging from $1.25 to $6.10

Subsequent to September 30, 2006:

- 19,681 options were exercised with exercise prices ranging from of $0.83 to $3.00

Related Party Transactions

Divestco had the following related party transactions:

- For the nine months ended September 30, 2006 the Company earned $42,000 (September 30, 2005 - $29,000) in revenue related to data loading, workstation rentals and leasing of office space from companies with common directors. Included in accounts receivable as at September 30, 2006 was $8,000 (September 30, 2005 - $10,000) related to this revenue.

- For the nine months ended September 30, 2006, the Company paid $228,000 (September 30, 2005 - $189,000) in brokerage commissions to a company controlled by a director. Included in accounts payable as at September 30, 2006 was $7,000 (September 30, 2005 - $3,000) related to these commissions.

- For the nine months ended September 30, 2006, the Company paid $450,000 (September 30, 2005 - $231,000) in legal fees to the law firm at which the Company's Corporate Secretary is employed. Included in accounts payable as at September 30, 2006 was $123,000 (September 30, 2005 - $73,000) related to these legal fees.

- During the nine months ended September 30, 2006, a promissory note due from an officer of the Company in the amount of $22,000 was repaid.

Critical Accounting Estimates

The costs associated with purchasing or creating the seismic data library are capitalized. Purchases of existing seismic data are capitalized and amortized on a straight-line basis over 10 years. The Company also creates seismic data and capitalizes the costs paid to third parties for the acquisition of data, permitting, surveying, and other related costs.

Created seismic may be acquired without pre-sale commitments or with pre-sale commitments that include an exclusive data use period. Created seismic, without pre-sale commitments, is amortized on a straight-line basis over a seven year period. Created seismic with pre-sale commitments is initially amortized at 40% on delivery of the data to the customer with the remaining balance on a straight-line basis over the next six-year period. Some of the created seismic is acquired jointly with others. The Company's financial statements reflect only its proportionate share of the costs of the jointly created seismic data library.

The fair value of share options, broker compensation options, and warrants were estimated using the Black Scholes option pricing model with the following assumptions: an expected volatility of 60% (2005 – 60%), a risk free interest rate of 5.0%, and an expected life of 5 years for the stock options and 2 years for the broker compensation options and warrants. The value of the stock options is recorded in contributed surplus at the date of grant and recognized as a compensation expense over the 2-year vesting period. In October 2005, the Company changed the vesting period of stock options granted going forward to three years. The value for the broker compensation options is recorded in contributed surplus and is reduced as the broker options are exercised. The value of the warrants has been recorded as a separate line item under equity instruments and is reduced as the warrants are exercised.

New Accounting Pronouncements

Non-Monetary Transactions

In June 2005, the Accounting Standards Board ("AcSB") issued Section 3831, Non-Monetary Transactions, which replaces Section 3830 and requires all non-monetary transactions to be measured at fair value unless:

- the transaction lacks commercial substance;

- the transaction is an exchange of a product or property held for sale in the ordinary course of business for a product or property to be sold in the same line of business to facilitate sales to customers other than the parties to the exchange;

- neither the fair value of the assets or services received nor the fair value of the assets or services given up is reliably measurable;

- the transaction is a non-monetary, non-reciprocal transfer to owners that represent a spin-off or other form of restructuring or liquidation.

The new requirements apply to non-monetary transactions initiated in periods beginning on or after January 1, 2006. Earlier adoption is permitted beginning on or after July 1, 2005. The Company does not expect that the adoption of this standard will have any material impact on its results of operations or financial position.

Financial Instruments

The AcSB has issued three sections on financial instruments; Section 1530, Comprehensive Income, Section 3855, Financial Instruments – Recognition and Measurement, and Section 3865, Hedges. These three sections will apply to interim and annual financial statements relating to fiscal years beginning on or after October 1, 2006. They will require the following:

- all trading financial instruments will be recognized on the balance sheet and will be fair valued through the income statement;

- all remaining financial assets will be recorded at cost and amortized through the financial statements;

- a new statement for comprehensive income that will include certain gains and losses on translation of assets and liabilities;

- an update to Accounting Guideline 13 to incorporate the fair value changes currently recorded in the income statement to be recorded through the comprehensive income statement.

Management has not assessed the future impact on the financial statements of the Company at this time.

Disclosure Controls and Procedures

Disclosure Controls and Procedures are controls and procedures designed and implemented by, or under the supervision of Divestco's Chief Executive Officer (CEO) and Chief Financial Officer (CFO) to ensure that material information relating to the Company is communicated to them by others in the organization as it becomes known and is appropriately disclosed as required under the continuous disclosure requirements of securities legislation. In essence, these types of controls are related to the quality and timeliness of financial and non-financial information in securities filings.

An evaluation of the effectiveness of the design and operation of the Company's disclosure controls and procedures was conducted as at December 31, 2005, by and under the supervision of Divestco's management, including the CEO and CFO. Based on this evaluation, the CEO and CFO have concluded that the Company's disclosure controls and procedures, as defined in the Canadian Securities Administrators' Multilateral Instrument 52-109, "Certification of Disclosure in Issuers' Annual and Interim Filings", are effective to ensure that information required to be disclosed in reports that the Company files or submits under Canadian securities legislation is recorded, processed, summarized, and reported within the time periods specified in those rules and forms.

Consolidated Balance Sheets

As at (Thousands)	September 30, 2006	December 31, 2005
Assets	(unaudited)	
Current Assets		
Cash and cash equivalents	$ 902	$ 1,382
Short-term investments	-	5,512
Accounts receivable	18,857	27,053
Prepaid expenses, supplies, and deposits	872	427
Investment tax credits recoverable	486	-
	21,117	34,374
Long-term accounts receivable	660	960
Investment in affiliated company	76	79
Data libraries (Note 3)	68,508	28,740
Participation surveys in progress	387	2,719
Property and equipment (Note 4)	6,390	3,495
Deferred development costs (Note 5)	2,638	1,863
Deferred finance costs	344	409
Intangible assets (Note 6)	16,397	4,128
Goodwill	8,518	3,431
	$ 125,035	$ 80,198
Liabilities and Shareholders' Equity		
Current Liabilities		
Bank indebtedness (Note 7)	$ 12,591	$ -
Accounts payable and accrued liabilities	23,272	17,624
Current portion of deferred revenue	3,086	10,355
Current portion of long-term debt obligations (Note 8)	3,457	2,880
	42,406	30,859
Deferred revenue	1,043	402
Long-term debt obligations (Note 8)	7,209	8,724
Future income taxes	8,979	2,989
	59,637	42,974
Shareholders' Equity		
Equity instruments (Note 9(b))	44,082	27,195
Contributed surplus (Note 9(f))	1,632	1,269
Retained earnings	19,684	8,760
	65,398	37,224
	$ 125,035	$ 80,198

The accompanying notes are an integral part of these consolidated financial statements.

Consolidated Statements of Income & Retained Earnings

(Thousands, Except Per Share Amounts - Unaudited)	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2006	2005	**2006**	2005
Revenue	$ 38,257	$ 7,944	$ 75,918	$ 25,880
Operating expenses				
Salaries and benefits	7,831	3,452	18,594	10,902
General and administrative	3,519	1,349	9,827	3,578
Research and development	166	144	434	314
Stock compensation expense (Note 9(f))	335	99	686	256
	11,851	5,044	29,541	15,050
Interest expense	340	11	836	124
Depreciation and amortization	20,270	904	31,911	5,249
Other income (loss)				
Foreign exchange loss	(55)	9	(69)	(4)
Gain on sale of investment securities	-	-	2,132	-
Gain on sale of property	-	30	-	30
Equity investment income (loss)	7	12	(3)	3
	(48)	51	2,060	29
Income before income taxes	5,748	2,036	15,690	5,486
Income taxes				
Current	99	-	277	-
Future	1,866	724	4,489	1,974
	1,965	724	4,766	1,974
Net income for the period	3,783	1,312	10,924	3,512
Retained earnings, beginning of period	15,901	5,782	8,760	3,918
Purchase price of common shares repurchased in excess of book value	-	-	-	(336)
Retained earnings, end of period	$ 19,684	$ 7,094	$ 19,684	$ 7,094
Earnings per share				
Basic	$ 0.11	$ 0.05	$ 0.34	$ 0.14
Diluted	$ 0.11	$ 0.05	$ 0.33	$ 0.14
Weighted average number of shares				
Basic	33,972	26,938	31,907	25,399
Diluted	35,778	27,847	33,368	25,754

The accompanying notes are an integral part of these consolidated financial statements.

Consolidated Statements of Cash Flows

(Thousands - unaudited)	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2006	2005	**2006**	2005
Cash flows from operating activities				
Net income for the period	$ 3,784	$ 1,312	$ 10,924	3,512
Items not affecting cash:				
Equity investment loss (income)	(7)	(12)	3	(3)
Depreciation and amortization	20,270	904	31,911	5,249
Future income taxes	1,866	724	4,489	1,974
Investment tax credits utilized	-	(120)	-	(546)
Gain on sale of investment securities	-	-	(2,132)	-
Gain on sale of property and equipment	-	(30)	-	(30)
Unrealized foreign exchange loss (gain)	4	(5)	20	2
Stock compensation expense	335	99	686	256
Funds from operations	26,252	2,872	45,901	10,414
Changes in non-cash working capital balances (Note 10)	(23,833)	(2,184)	372	(1,649)
Increase (decrease) in non-current deferred revenue	(725)	(956)	641	(212)
Decrease in long-term accounts receivable	300	(962)	300	(713)
	1,994	(1,230)	47,214	7,840
Cash flows from financing activities				
Bank indebtedness	3,721	(2,703)	12,591	(2,383)
Issue of common shares, net of related expenses (Note 9(b))	(461)	9,373	13,404	9,502
Repayment of long-term debt obligations	(818)	(267)	(2,188)	(1,042)
Deferred financing costs	22	(138)	65	(138)
Proceeds received from long-term debt obligations	-	5,000	-	5,783
Repurchase of common shares	-	-	-	(822)
	2,464	11,265	23,872	10,900
Cash flows from investing activities				
Purchase of data libraries	(46,463)	(660)	(69,332)	(8,418)
(Increase) decrease in participation surveys in progress	44,604	(94)	2,331	(132)
Purchase of property and equipment	(737)	(298)	(1,264)	(955)
Purchase intangibles	-	-	(176)	-
Acquisition of Cavalier (Note 2)	(3,514)	-	(3,514)	-
Acquisition of Geo-X Processing (Note 2)	-	-	(11,487)	-
Acquisition of Canamera Equities	-	(1,655)	-	(1,655)
Acquisition of Canamera Corporation	-	(2,494)	-	(2,494)
Acquisition of Petro Data Source Inc.	-	-	-	(343)
Purchase of investment securities	-	-	(109)	-
Proceeds on sale of investment securities	-	-	7,753	-
Proceeds on sale of property and equipment	-	30	-	30
Deferred development costs	(243)	(221)	(775)	(815)
Changes in non-cash working capital balances (Note 10)	(6,221)	(754)	5,033	(65)
	(12,574)	(6,146)	(71,540)	(14,847)
Foreign exchange loss on cash held in a foreign currency	(5)	(12)	(26)	(16)
Increase in cash and cash equivalents	(8,121)	3,877	(480)	3,877
Cash and cash equivalents, beginning of period	9,023	-	1,382	-
Cash and cash equivalents	$ 902	$ 3,877	$ 902	$ 3,877

At September 30, 2006, the Company held $32,000 (2005 - $Nil) of cash and cash equivalents which were denominated in a foreign currency.
The accompanying notes are an integral part of these consolidated financial statements.

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

Divestco Inc. (the "Company"), is incorporated under the Business Corporations Act of Alberta and is a publicly traded company on the TSX under the symbol DVT.

1 Significant Accounting Policies

These interim consolidated financial statements of the Company have been prepared by management in accordance with generally accepted accounting principles ("GAAP") in Canada. The preparation of financial statements in conformity with GAAP in Canada requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ materially from those estimates. These interim consolidated financial statements have, in management's opinion, been properly prepared using careful judgment within reasonable limits of materiality.

These interim consolidated financial statements do not include the entire note disclosures required for the annual consolidated financial statements, and therefore, should be read in conjunction with audited consolidated financial statements as at and for the year ended December 31, 2005. These interim consolidated financial statements have been prepared following the same significant accounting policies as the most recently issued annual consolidated financial statements.

The results of operations for the three and nine months ended September 30, 2006 are not necessarily indicative of results to be expected for the entire year ending December 31, 2006. The Corporation records seismic data revenue related to its shot seismic programs, which are carried out primarily during the winter months. Revenue is recognized upon completion of a program after the related data has been delivered. Therefore, a significant portion of the Corporation's revenue for its shot seismic data is recognized in the winter and spring seasons.

Certain figures with respect to the three and nine months ended September 30, 2005 have been reclassified to conform to the current period's presentation.

2 Acquisitions

A On July 18, 2006, the Company acquired all of the issued and outstanding shares of Cavalier Land Ltd. (Cavalier) and Agadir Resources Inc. (Agadir). Cavalier's primary business is the acquisition of surface rights on behalf of its clients. The allocation of the purchase price for the acquisitions has not yet been finalized. The preliminary allocation of the purchase price, based on management's estimates, is as follows:

	Amount ($CDN)
Allocation of purchase price	
Working capital deficiency	$ (280)
Property and equipment	280
Intangible assets	5,571
Goodwill	3,293
Future income tax liability	(1,790)
	$ 7,074
Consideration for the acquisition	
Cash (including acquisition costs) [1]	$ 4,152
Promissory notes	1,250
368,370 Common Shares	1,672
	$ 7,074

[1] Includes cash acquired of $637,000 and is net of a $299,000 purchase price adjustment to be received subsequent to closing in accordance with the acquisition agreement.

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

B On May 1, 2006, the Company acquired the seismic data processing division of Geo-X Systems Ltd. (Geo-X Processing). The allocation of the purchase price for the acquisition has not yet been finalized. The preliminary allocation of the purchase price, based on management's estimates, is as follows:

	Amount ($CDN)
Allocation of purchase price	
Working capital deficiency	$ 679
Property and equipment	2,461
Intangible assets	7,752
Goodwill	1,794
	$ 12,686
Consideration for the acquisition	
Cash (including acquisition costs) (1)	$ 11,487
368,370 Common Shares	1,199
	$ 12,686

(1) *$859,000 was paid subsequent to closing as a purchase price adjustment in accordance with the acquisition agreement.*

3 Data Libraries

	Balance as at			
	Sept 30, 2006		Dec 31, 2005	
	Cost	Accumulated Amortization	Cost	Accumulated Amortization
Seismic data library	$ 91,896	$ 34,909	$ 22,918	$ 5,863
Data sets	632	322	632	275
Log and drilling library	12,024	1,212	11,670	788
Reference library	445	249	445	214
Map library	239	36	239	24
	$ 105,236	$ 36,728	$ 35,904	$ 7,164
Net book value		$ 68,508		$ 28,740

4 Property and Equipment

	Balance as at			
	Sept 30, 2006		Dec 31, 2005	
	Cost	Accumulated Amortization	Cost	Accumulated Amortization
Computer hardware and software	$ 6,470	$ 2,505	$ 2,980	$ 1,570
Office furniture and equipment	1,486	437	1,512	608
Leasehold improvements	832	270	309	171
Assets under capital lease	1,746	962	1,746	703
Land	30	-	-	-
	$ 10,564	$ 4,174	$ 6,547	$ 3,052
Net book value		$ 6,390		$ 3,495

5 Deferred Development Costs

	Balance as at	
	Sept 30 2006	Dec 31 2005
Balance, beginning of period	$ 1,863	$ 1,151
Salaries and benefits (net of investments tax credits)	988	875
General and administrative	221	197
	1,209	1,072
Amortization (included in research and development expense)	(434)	(360)
Balance, end of period	$ 2,638	$ 1,863

6 Intangible Assets

	Balance as at			
	Sept 30, 2006		Dec 31, 2005	
	Cost	**Accumulated Amortization**	Cost	Accumulated Amortization
Non-competition agreements [1]	$ 2,638	$ 143	$ -	$ -
Customer related intangibles	7,694	1,323	2,456	731
Proprietary software and code	5,865	1,293	2,943	1,033
Office leases below market value [2]	2,700	140	-	-
Well logs license agreement	750	351	750	257
	$ 19,647	$ 3,250	$ 6,149	$ 2,021
Net book value		$ 16,397		$ 4,128

(1) Amortized over the term of the non-competition agreements
(2) Amortized over the term of the leases

7 Bank Indebtedness

The Company has a revolving demand loan bearing interest at bank prime rate plus 0.75%, with a maximum credit available of $4.0 million. This was increased in May 2006 from $3.0 million. There was $3.6 million drawn on this facility as at September 30, 2006 (December 31, 2005 - $3.0 million). The line is used for daily operating requirements. The terms of this facility remain unchanged from those reported in the December 31, 2005 financial statements.

In February 2006, the Company secured a $10 million short-term revolving demand loan to assist it with the completion of a number of seismic surveys. The loan bears interest at bank prime rate plus 0.75% and is secured with certain seismic data sales contracts and at no time can this loan exceed 50% of the remaining payments under the seismic data sale contracts which have been assigned to the bank. There was $8.9 million drawn on this facility as at September 30, 2006. The loan was to be repaid in full by August 31, 2006. The Company is in final negotiations with its lender to have this credit facility restructured and extended indefinitely.

The facilities are subject to the Company meeting certain debt covenants. As at September 30, 2006, the Company was in violation of its working capital covenant. The lender has provided Divestco with a waiver of the covenant breach as at September 30, 2006.

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

8 Long-term Debt Obligations

	Balance as at Sept 30 2006	Balance as at Dec 31 2005
Capital lease obligations (A)	$ 788	$ 1,181
Promissory notes (B)	1,533	643
Term Loan (C)	8,345	9,780
	10,666	11,604
Current portion	(3,457)	(2,880)
	$ 7,209	$ 8,724

A Capital lease obligations

The Company has capital lease obligations, which have a term of three years and bear interest at 5.8% to 8.56% per annum. Minimum annual lease payments are as follows:

2006 (Oct 1 to Dec 31)	$ 122
2007	519
2008	147
	$ 788

The terms of the capital lease obligations remain substantially unchanged from those reported in the December 31, 2005 financial statements.

B Promissory notes

The Company has promissory notes, which bear interest up to 8% per annum. Principal payments are as follows:

2006 (Oct 1 to Dec 31)	$ 74
2007	834
2008	625
	$ 1,533

C Term loan

The terms of the term loan remain unchanged from those reported in the December 31, 2005 financial statements. As at September 30, 2006, the Company was in violation of its working capital and debt service ratio covenants. The lender has acknowledged the breaches and has provided the Company with a waiver of the covenant breaches as at September 30, 2006. Principal payments are as follows:

2006 (Oct 1 to Dec 31)	$ 496
2007	1,986
2008	1,986
2009	1,986
2010	1,891
	$ 8,345

9 Equity Instruments

A Authorized

An unlimited number of voting common shares

B Issued

	Balance as at			
	Sept 30, 2006		Dec 31, 2005	
Common Shares	**Number of Shares**	**Amount**	Number of Shares	Amount
Balance, beginning of period	29,874	$ 25,631	24,985	$ 17,779
Issued on private placement	-	-	5,000	8,162
Issued on public offering (Note 9(d))	2,300	12,075		
Issued on long-term debt	-	-	100	289
Issued on acquisitions (Note 2)	581	2,871	-	-
Issued as retention bonuses on acquisition for loans receivable	160	750	-	-
Exercise of share purchase warrants – cash consideration	821	2,053	-	-
Exercise of share purchase warrants – reclassification from fair value	-	514	-	-
Exercise of broker compensation options – cash consideration	129	258	1	1
Exercise of broker compensation options – reclassification from contributed surplus	-	101	-	1
Exercise of stock options – cash consideration	355	436	462	405
Exercise of stock options – reclassification of contributed surplus	-	222	-	30
Repurchased for cancellation	-	-	(674)	(486)
Share issue costs (net of future taxes of $289,000 (2005 - $272,000)	-	(629)	-	(550)
	34,220	44,282	29,874	25,631
Less share purchase loans	-	(1,250)	-	-
Balance, end of period	34,220	$ 43,032	29,874	$ 25,631
Share Purchase Warrants	**Number of Warrants**	**Amount**	Number of Warrants	Amount
Balance, beginning of period	2,500	$ 1,564	-	$ -
Issued on private placement	-	-	2,500	1,564
Exercised	(821)	(514)	-	-
Balance, end of period	1,679	$ 1,050	2,500	$ 1,564
Total equity instruments		$ 44,082		$ 27,195

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

In conjunction with the acquisition of Geo-X Processing, certain key employees were granted $750,000 in retention bonuses in the form of an interest free loan to purchase 159,914 shares from treasury of the Company at deemed price of $4.69. The shares are being held in escrow. The shares will be released from escrow over a two-year period and the loans forgiven based on fulfilment of employment milestones. The share purchase loan receivable was presented as a deduction from shareholders' equity and as such has not been treated as outstanding for purposes on calculating basic earnings per share. The fair value of $272,000 was calculated based on the same variables used for stock options and expensed over the period of the loan. The charge is included in stock compensation expense.

In conjunction with the acquisition of Cavalier, certain key employees were granted $500,000 in retention bonuses in the form of an interest free loan to purchase 102,494 shares of the Company at deemed price of $4.88. The Company purchased the shares on the open market through an arm's-length broker. The shares are being held in escrow. The shares will be released from escrow over a two-year period and the loans forgiven based on fulfilment of employment milestones. The share purchase loan receivable was presented as a deduction from shareholders' equity. The fair value of $181,000 was calculated based on the same variables used for stock options and expensed over the period of the loan. The charge is included in stock compensation expense.

Subsequent to the period ended September 30, 2006, 1.1 million warrants were exercised for proceeds of $2.8 million.

C Broker compensation options

As at September 30, 2006, outstanding broker compensation options to purchase common shares were as follows:

	Balance as at	
	Sept 30 2006	Dec 31 2005
Balance, beginning of period	349	-
Issued on private placement	-	350
Exercised	(129)	(1)
	220	349

The broker compensation options entitle the option holder to acquire one common share of the Company at an exercise price of $2.00 per share until August 18, 2007.

The fair value of the share purchase warrants and broker compensation options were estimated using the Black Scholes option pricing model with the following assumptions: an expected volatility of 60%, a risk free interest rate of 5.0%, no dividend rate and an expected life of two years.

D Public Offering

On June 22, 2006, the Company closed an offering of 2.3 million shares at a price of $5.25 per share. Certain insiders of Divestco and their spouses participated in the offering and acquired an aggregate of 160,000 shares. Gross proceeds to the company were $12.1 million. The underwriters were paid a commission equal to 6% of the gross proceeds.

E Normal course issuer bid

On June 10, 2005, the Company received approval to renew its normal course issuer bid to repurchase up to 1,425,000 of its common shares at prevailing market prices during the twelve-month period ending June 14, 2006. No repurchases were made under the new bid and it was not renewed.

F Contributed surplus

	Balance as at	
	Sept 30 2006	Dec 31 2005
Balance, beginning of period	$ 1,269	$ 662
Stock compensation expense	686	365
Reclassification to common shares on exercise of options	(222)	(30)
Broker compensation options issued	-	273
Reclassification to common shares on exercise of broker compensation options	(101)	(1)
Balance, end of period	$ 1,632	$ 1,269

G Stock options

The Company has established a stock option plan (the "Plan") whereby the Company may grant options to purchase common shares to directors, officers, employees and consultants. The options have a five-year term and are exercisable pursuant to a vesting schedule of one-third following the first anniversary of the grant date, one-third following the second anniversary of the grant date, and the remaining one-third following the third anniversary of the grant date. 3,147,035 Common Shares of the Company have been reserved under the Plan.

The following is a continuity of stock options outstanding for which shares have been reserved:

	Number of Options	Option Price	Weighted Average Exercise Price
Options outstanding, December 31, 2004	1,845	$ 0.54 - 1.40	$ 1.10
Options granted	1,062	$ 1.25 - 3.00	$ 2.00
Exercised	(462)	$ 0.54 - 1.69	$ 0.87
Forfeited	(226)	$ 1.00 - 3.00	$ 1.32
Options outstanding, December 31, 2005	2,219	$ 0.83 - 3.00	$ 1.55
Options granted [1]	1,041	$ 3.23 - 6.10	$ 5.11
Exercised	(355)	$ 0.83 - 1.69	$ 1.23
Forfeited	(106)	$ 1.25 - 6.10	$ 3.36
Options outstanding, September 30, 2006	2,799	$ 0.83 - 6.10	$ 2.85

[1] *Includes 85,000 options granted to officers with exercise prices ranging from $4.70 to $6.00*

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

Subsequent to the period ended September 30, 2006, 19,681 options were exercised with exercise prices ranging from of $0.83 to $3.00.

The options that were vested as at September 30, 2006, are summarized as follows:

Options Outstanding	Option Price	Weighted Average Exercise Price	Weighted Average Remaining Contractual Life	Number of Options Currently Exercisable	Weighted Average Exercise Price of Options Currently Exercisable
601	$ 0.83 - 1.20	$ 1.10	1.76	569	$ 1.11
700	$ 1.25 - 1.40	$ 1.28	2.69	560	$ 1.28
1,015	$ 1.69 - 4.70	$ 3.45	4.34	217	$ 2.42
483	$ 6.00 - 6.10	$ 6.01	4.58	-	-
2,799	$ 0.83 - 6.10	$ 2.85	3.42	1,346	$ 1.39

The fair value of the stock options granted in the period ended September 30, 2006, was $2,976,000. This was estimated using the Black Scholes option pricing model with the following assumptions: an expected volatility of 60% (2005 – 60%), a risk free interest rate of 5.0%, no dividend rate and an expected life of five years. The compensation expense is recognized over the three-year vesting period of the stock options.

10 Statement of Cash Flows

	For the Three Months Ended September 30		For the Nine Months Ended September 30	
	2006	2005	**2006**	2005
Interest and income taxes paid				
Interest paid (net of interest revenue)	306	10	752	112
Changes in non-cash working capital balances				
Accounts receivable	2,883	1,514	12,062	5,310
Investment tax credits recoverable	(164)	124	(486)	500
Prepaid expenses, supplies and deposits	433	18	550	(118)
Accounts payable and accrued liabilities	(10,630)	(5,436)	548	(5,420)
Deferred revenue	(22,576)	842	(7,269)	(1,986)
	(30,054)	(2,938)	5,405	(1,714)
Changes in non-cash working capital balances related to operating activities	(23,833)	(2,184)	372	(1,649)
Changes in non-cash working capital balances related to investing activities	(6,221)	(754)	5,033	(65)
	(30,054)	(2,938)	5,405	(1,714)

11 Related Party Transactions

The Company had the following related party transactions:

A For the nine months ended September 30, 2006 the Company earned $42,000 (September 30, 2005 - $29,000) in revenue related to data loading, workstation rentals and leasing of office space from companies with common directors. Included in accounts receivable as at September 30, 2006 was $8,000 (September 30, 2005 - $10,000) related to this revenue.

B For the nine months ended September 30, 2006, the Company paid $228,000 (September 30, 2005 - $189,000) in brokerage commissions to a company controlled by a director. Included in accounts payable as at September 30, 2006 was $7,000 (September 30, 2005 - $3,000) related to these commissions.

C For the nine months ended September 30, 2006, the Company paid $450,000 (September 30, 2005 - $231,000) in legal fees to the law firm at which the Company's Corporate Secretary is employed. Included in accounts payable as at September 30, 2006 was $123,000 (September 30, 2005 - $73,000) related to these legal fees.

D During the nine months ended September 30, 2006, a promissory note due from an officer of the Company in the amount of $22,000 was repaid.

All related party transactions are in the normal course of operations and have been measured at the agreed to exchange amounts, which is the amount of consideration established and agreed to by the related parties and which is similar to those negotiated with third parties.

12 Segmented Information

The Company reports in five segments: Services, Data, Software, Consulting as well as Corporate and Other. Software sells, maintains, and supports licensed software exploration products. Services provides seismic survey audit, processing and brokerage services as well as mapping, archiving and geophysical/geological services. Data provides a full suite of support data layers as well as developing and maintaining the Company's seismic data libraries. Consulting offers business solutions ranging from business consulting services, ERP systems implementations and CRM systems implementations, to custom software development, hardware devices, network infrastructure and land management services. Corporate and Other includes finance, human resources, investor relations, and other corporate expenses including interest. The accounting policies of the segments are the same as those described in the summary of significant accounting policies in the Company's 2005 annual financial statements. The Company eliminates inter-segment sales and transfers. Operating income (loss) is measured as profit before consideration of foreign exchange gains (losses), equity investment income (loss), and income taxes.

September 30, 2006 (Tabular Amounts in Thousands, Unless Otherwise Stated)

As at and for the three months ended September 30, 2006

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 1,752	$ 5,092	$ 28,895	$ 2,518	$ -	$ 38,257
Operating income (loss) [1]	349	364	7,778	(481)	(2,214)	5,796
Depreciation and amortization	134	512	19,307	278	39	20,270
Research and Development	166	-	-	-	-	166
Total assets	8,703	19,805	83,853	10,717	1,957	125,035
Capital expenditures	116	231	2,087	-	162	2,596
Deferred development costs	178	65	-	-	-	243

As at and for the three months ended September 30, 2005

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 1,072	$ 1,979	$ 4,893	$ -	$ -	$ 7,944
Operating income (loss) [1]	37	2	3,168	-	(1,222)	1,985
Depreciation and amortization	92	153	606	-	53	904
Research and Development	144	-	-	-	-	144
Total assets [2]	5,926	9,643	35,427	-	1,241	52,237
Capital expenditures	15	38	977	-	22	1,052
Deferred development costs	221	-	-	-	-	221

As at and for the nine months ended September 30, 2006

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 5,181	$ 11,940	$ 53,273	$ 5,429	$ 95	$ 75,918
Operating income (loss) [1]	1,401	1,221	17,707	(827)	(5,872)	13,630
Depreciation and amortization	422	1,031	30,047	304	107	31,911
Research and Development	434	-	-	-	-	434
Total assets	8,703	19,805	83,853	10,717	1,957	125,035
Capital expenditures	375	396	67,393	-	277	68,441
Deferred development costs	497	278	-	-	-	775

As at and for the nine months ended September 30, 2005

	Software	Services	Data	Consulting	Corporate and Other	Total
Revenue	$ 3,663	$ 7,614	$ 14,603	$ -	$ -	$ 25,880
Operating income (loss) [1]	721	1,221	7,216	-	(3,701)	5,457
Depreciation and amortization	280	465	4,340	-	164	5,249
Research and Development	314	-	-	-	-	314
Total assets [2]	5,926	9,643	35,427	-	1,241	52,237
Capital expenditures	111	275	8,962	-	157	9,505
Deferred development costs	815	-	-	-	-	815

As at and for the three and nine months ended September 30, 2006	Canada	U.S.	Total
Revenue (three months ended September 30, 2006)	$ 36,712	$ 1,545	$ 38,257
Revenue (nine months ended September 30, 2006)	72,511	3,407	75,918
Data libraries, property and equipment, intangible assets and goodwill	94,084	5,729	99,813

As at and for the three and nine months ended September 30, 2005	Canada	U.S.	Total
Revenue (three months ended September 30, 2005)	$ 7,509	$ 435	$ 7,944
Revenue (nine months ended September 30, 2005)	24,824	1,016	25,880
Data libraries, property and equipment, intangible assets and goodwill	29,527	5,666	35,193

(1) *Operating income (loss) is revenue less operating expenses, interest, and depreciation and amortization.*
(2) *Excludes future income tax asset of $986,000*

13 Credit Risk

During the nine months ended September 30, 2006, 36% of the Company's revenue was derived from three customers with a majority related to sales contacts for seismic participation surveys.

Corporate Information

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Board Of Directors
Stephen Popadynetz
John A. Brussa [1,3]
Wade Brillon
M. Scott Ratushny [2,4]
Edward L. Molnar [2,3]
Brent Gough [2,3,4]

[1] Chairman Of The Board
[2] Member Of The Audit Committee
[3] Member Of The Compensation Committee
[4] Member Of The Corporate Governance Committee

Officers
Stephen Popadynetz – Chief Executive Officer
Terry Barnhart – President
Roderick Chisholm – Chief Financial Officer
Steve Sinclair-Smith – Senior VP Services
Cary Sabraw – VP U.S. Operations
Kevin Ludbrook – VP Consulting
Mathew Hepton – VP Software Development
Oliver Kuhn – VP Processing
Peter Zyla – VP Strategy, Logs & Archiving
Shannon Niemi – VP Sales & Marketing

Corporate Secretary
Faralee A. Chanin

Controller
Danny Chiarastella

Stock Exchange Listing
TSX: DVT

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Registrar And Transfer Agent
CIBC Mellon Trust Company

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KPMG LLP

Legal Counsel
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